AN OVERVIEW FOR THE UK WATERSHED ACADEMY: KENTUCKY DIVISION OF MINE RECLAMATION AND ENFORCEMENT



KENTUCKY DEPARTMENT FOR NATURAL RESOURCES
ENERGY AND ENVIRONMENT CABINET
JULY 22, 2020

DMRE MISSION STATEMENT

"Through inspection and enforcement activities, the Kentucky Division of Mine Reclamation and Enforcement (DMRE) ensures that the extraction of our natural resources is conducted in an environmentally conscientious manner that protects the citizens of the Commonwealth. DMRE is responsible for implementing the Surface Mining Control and Reclamation Act (SMCRA) of 1977 as it applies to coal mining, the permitting and regulation of non-coal mining, as well as the licensing, training, inspection, and enforcement of blasting and explosives across the State."

WHAT DOES DMRE DO?

Coal Program

 Inspecting all surface and underground coal mining permits in the State to assure compliance with the 1977 Federal Surface Mining Control and Reclamation Act (SMCRA).

Non-Coal Program

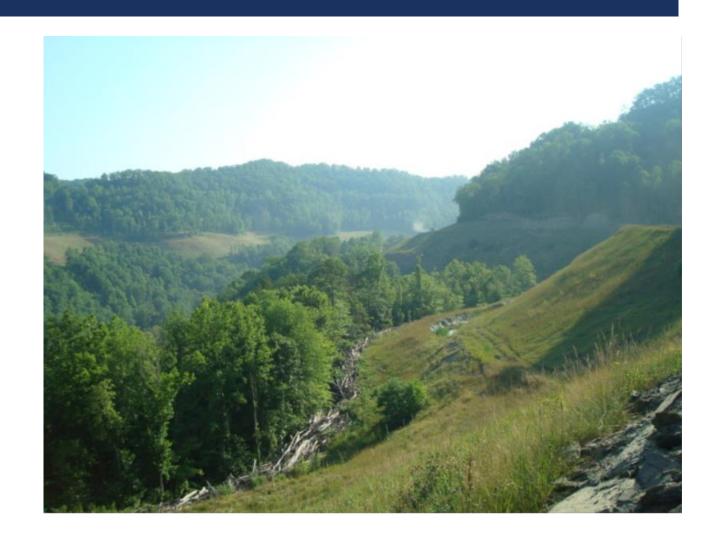
• Permits, regulates and enforces the surface mining reclamation laws and regulations for non-coal mining sites in the State.

Explosives and Blasting Program

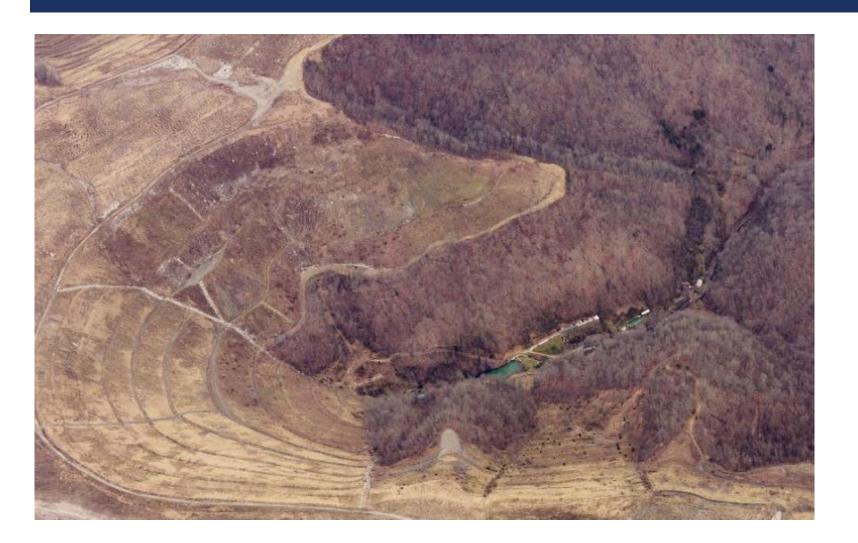
• Maintains the safety of blasters in the Commonwealth and protects the public from harmful effects of blasting operations.

COAL PROGRAM: OVERVIEW

- The Division of Mine Reclamation & Enforcement is one of five Divisions within the Department for Natural Resources (DNR) responsible for administering Kentucky's mining laws.
 - DMRE works closely with:
 - Division of Mine Permits
 - Division of Abandoned Mine Lands
 - Office of the Reclamation Guaranty Fund.



COAL PROGRAM: REGIONS



- The coal program has four (4) regional offices: Hazard, Pikeville, Madisonville, and Middlesboro.
- The central office is located in Frankfort, Kentucky at 300 Sower Blvd.

DMRE COAL INSPECTION **REGIONS**

300 Sower Boulevard, 2nd Floor

Frankfort, KY 40601 Phone: 502-782-2897

Madisonville Branch

Robert Yonts, Environmental Control Manager

State Office Building 625 Hospital Drive Madisonville, KY 42431

Phone: 270-824-7536

Cell: 270-971-9532

Counties - Union, Henderson, Webster, Daviess, McLean, Hopkins, Muhlenberg, Ohio

Middlesboro Branch

1804 E Cumberland Avenue

Middlesboro, KY 40965

Phone: 502-782-2148 Cell: 606-269-7035

Counties - Clinton, Wayne, McCreary, Pulaski, Rockcastle, Jackson, Laurel, Clay, Leslie, Harlan, Knox,

Bell, Whitley

Frankfort Central Office



Hazard Branch

Pikeville Branch

121 Mays Branch Road

Pikeville, KY 41501

Cell: 606-401-3505

Carter, Greenup, Lewis

Pikeville Branch

Hazard Branch

Middlesboro Branch

606-433-4008

Counties - Pike, Martin, Floyd, Johnson, Lawrence, Boyd,

556 Village Lane

Hazard, KY 41702

Phone: 606-487-3745

Cell: 606-231-8488

Counties - Letcher, Knott, Perry, Breathitt, Owsley, Lee,

Estill, Madison, Powell, Wolfe, Menifee, Rowan, Elliott,

Morgan, Magoffin, Floyd

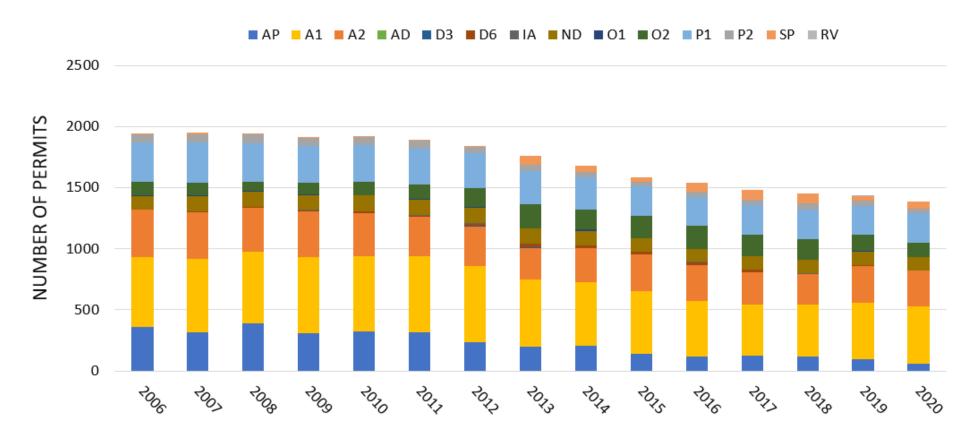
COAL PROGRAM: INSPECTION AND ENFORCEMENT

- DMRE personnel within the coal program conduct inspections to ensure compliance with:
 - The approved mining permit (reviewed and issued by the Division of Mine Permits)
 - Chapter 405 of the Kentucky Administrative Regulations
 - Chapter 350 of the Kentucky Revised Statutes
- Inspections and enforcement continue until a permit is considered completely reclaimed and is released from the program.
- Currently have 1,391 inspectable units.



COAL PROGRAM: ACTIVE PERMITS

PERMIT STATUS BY YEAR 2006 - CURRENT



COAL PROGRAM: INSPECTION FREQUENCY

- As per 405 KAR 12:010 Section 3(5), inspectors are required to conduct:
 - Active mine sites: One (I) complete and two (2) partial inspections per calendar quarter;
 - Inactive mine sites: One (I) complete inspection per quarter;
 - Additional inspections: Citizen complaints, Notice of Non-Compliances, and Cessation Orders.
- The number of inspections performed per year in comparison to the number required is referred to as 'inspection frequency'. During this past fiscal year, DMRE inspection frequency was **99.5** percent.
 - DMRE conducted more than 17,000 coal-related inspections in FY2020.

COAL PROGRAM: PREVENTATIVE ENFORCEMENT, NNC'S AND CO'S

- Tools to ensure compliance:
 - Preventative Enforcement
 - Notice of Non-Compliances (NNC's)
 - Cessation Orders (CO's)
- As coal production steadily decreases and the industry continues to decline, ensuring statutory and regulatory compliance is essential in the protection of the citizens and environment of the Commonwealth.
 - Approximately 25 to 30 percent of permits are currently in a stage of bankruptcy. Cabinet is pursuing reclamation on bankrupt permits through legal processes.



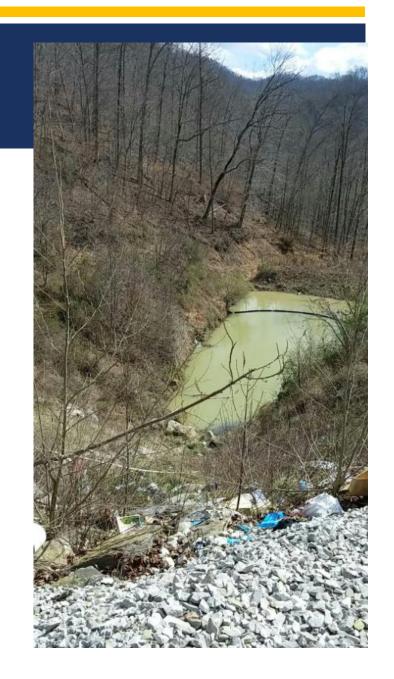
COAL PROGRAM: NOTICE OF NON-COMPLIANCES (NNC'S)



- A 'Notice of Non-Compliance' (NNC) is a violation.
 - A violation is written on a specific issue, identified as a 'Performance Standard'
 - Such as 'sediment control', 'off-permit disturbance', etc.
 - One NNC can contain multiple performance standards if the inspector identified multiple issues.
 - The NNC will describe the violation and the remedial measures required for each performance standard written.
 - NNCs are associated with specific time frames for remediation.

COAL PROGRAM: EXTENSIONS

- If the remedial measures of a non-compliance have **not** been performed and the non-compliance has **not** been abated within the required timeframe, then an extension may be requested.
- 405 KAR 12:020 Section 2 Subsection 2 (b) (1-4) identifies the following reasons or conditions in which a noncompliance may be extended beyond ninety (90) days:
 - Awaiting approval of a permitting action
 - Pending valid judicial order
 - Labor strike
 - Unfavorable climatic conditions (weather)

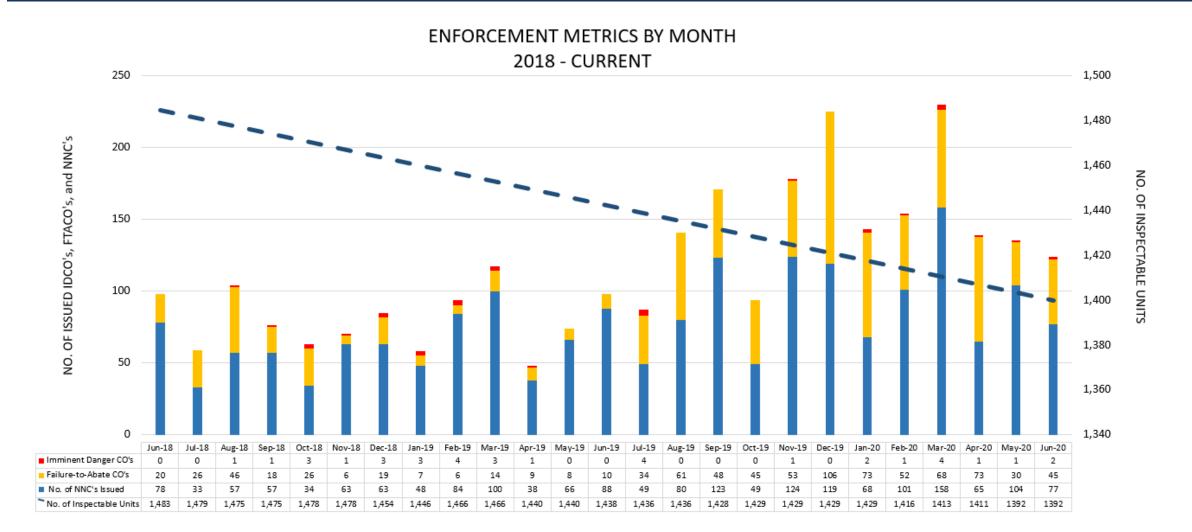


COAL PROGRAM: CESSATION ORDERS

- <u>Cessation orders</u> require a permittee to immediately cease mining operations on a portion of (or the entire) permit.
 - There are two (2) types of cessation orders (KRS 350.130 (4)):
 - I. <u>Imminent danger:</u> "Imminent danger to the health and safety of the public".
 - 2. <u>Failure-to-abate:</u> Non-compliances that have not been abated within the timeframe provided.
- The Cabinet may also issue a cessation order if a person(s) is operating a surface coal mining and reclamation operations are being conducted by a person <u>without</u> a valid permit.



COAL PROGRAM: ENFORCEMENT TRENDS



COAL PROGRAM: ENFORCEMENT MECHANISMS

- Whenever a permittee and/or operator is issued a notice of non-compliance or a cessation order, penalties may be assessed.
- If a permittee has multiple violations or the same violation multiple times within a twelve month period they may be evaluated for a 'Pattern of Violation'.
- A show-cause order is an order or hearing for the Cabinet to an Administrative Hearing Officer as to why a
 permit should be revoked or suspended.
 - The permittee may argue why the permit should not be revoked or suspended.
- Permit revocation is the final course the Cabinet may take upon a permittee.
 - This bars the permittee from mining within the state of Kentucky and removes or withdraws the permit from the permittee name.
 - The permittee is no longer able to hold a permit in the State of Kentucky, but the Surety Company may perform the required reclamation.
 - If the surety or bonding company does not want to perform the reclamation, then the bond is forfeited.

COAL PROGRAM: BOND RELEASE



- KRS 350.064 (1) requires that prior to a permit being issued, the applicant must post a reclamation bond.
- As the permittee works towards their approved post-mining land use (such as pastureland, forestland, fish & wildlife habitat, and industrial/commercial landuses) the bond is returned in phases.

COAL PROGRAM: PHASES OF BOND RELEASE

Phase I:

- Permittee has completed backfilling, regrading, topsoil replacement, and drainage control including soil preparation and initial seeding and mulching in accordance with the approved reclamation plan and a report for the area has been submitted to the cabinet in accordance with 405 KAR 16:200, Section 8 or 405 **KAR 18:200, Section 8:**
- Permittee has established revegetation in accordance with the approved reclamation plan and the standards for the success of revegetation, except productivity standards, have been met; The lands are not contributing suspended solids to stream flow or run off outside the permit area or increment in excess of the requirements of KRS 350.420, 405 KAR Chapters 16 or 18, or the permit; With respect to prime farmlands, soil productivity has been restored as required by 405 KAR 20:040, Section 6 and the plan approved under 405 KAR 8:050, Section 3; and the provisions of a plan approved by the cabinet for the sound future management of any permanent impoundment by the permittee or landowner have been implemented to the satisfaction of the cabinet.

Phase II:

Phase III:

• Permittee has completed all surface coal mining and reclamation operations in accordance with the approved reclamation plan, such that the land is capable of supporting the postmining land use approved pursuant to 405 KAR 16:210 or 405 KAR 18:220; and has achieved compliance with the requirements of KRS Chapter 350, 405 KAR Chapters 7 through 24, and the permit; and the applicable liability period under 405 KAR 10:020, Section 3(2) has expired.

COAL PROGRAM: BOND FORFEITURE

- At times, permittees and bonding companies may forfeit a performance bond.
- When a bond is forfeited consistent with the provisions of KRS 350.130 (2), the entire amount of the bond for the permit area or increment shall be forfeited.



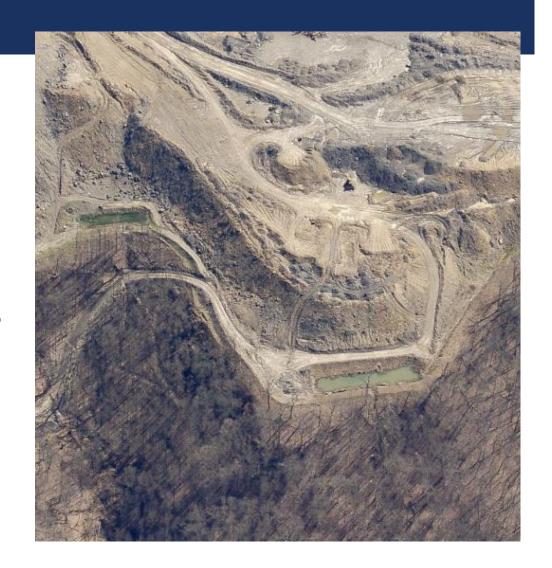
ACHIEVING RECLAMATION

- Once a permit is forfeited and bond collected by DMRE; proceeds from the bond forfeiture are transferred from DMRE to the KRGF for future disbursement to DAML.
- In some cases, the surety will commence reclamation activities.
- Major causes for permit bond forfeiture:
 - Permittee failure to rectify enforcement actions
 - Failure to pay KRGF fees
 - Voluntary forfeiture due to bankruptcy/insolvency
 - Administrative forfeiture initiated by DMRE



COAL PROGRAM: CERTIFICATIONS

- **Certifications** must be submitted to the regional offices ensuring facilities are built according to plan.
 - Mining often requires the construction of multiple facilities, such as excess spoil structures (hollow fills), sediment ponds, roads, slurry impoundments, coarse refuse fills, etc.
 - Applicants are required to design these structures to meet the performance standards outlined in 405 KAR Chapters 16 (surface) and 18 (underground).
- Water Sampling: 405 KAR 16:110 and 18:110 requires the permittee and operator to submit water sample results quarterly for surface and groundwater monitoring locations.



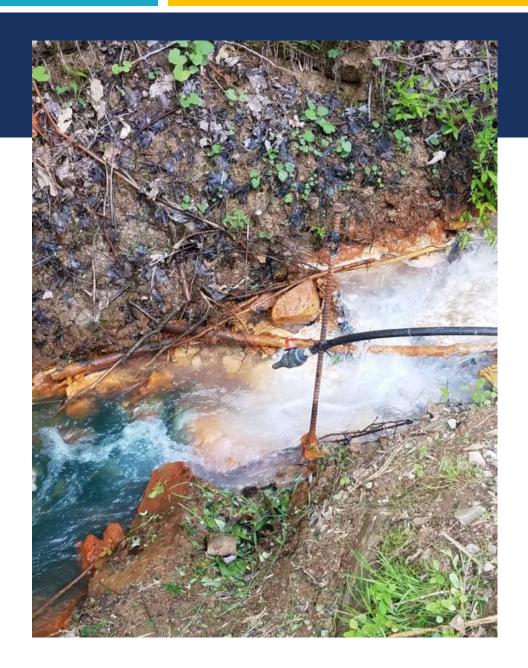
COAL PROGRAM: PROTECTING THE WATERS OF THE COMMONWEALTH

- DMRE works in conjunction with the Division of Water (DOW) to protect the waters of the Commonwealth from the negative effects of coal mining.
- This is accomplished through the issuance, inspection, enforcement, and release of permits and certifications through the general provisions of SMCRA, KRS Chapter 350, KAR Title 405, and the Clean Water Act (CWA), including KRS 151, KRS Chapter 224, and Title 401 KAR Chapters 4 and 5.
- DMRE conducts field enforcement activities regarding Kentucky Pollutant Discharge Elimination System (KPDES) permits.
 - KPDES permits are obtained for discharges such as sediment ponds and wet seals on underground mines.
 - Typical parameters:
 - Flow, Total Suspended Solids, Total Iron, Total Manganese, pH, specific conductivity, sulfate, and precipitation volume.



COAL PROGRAM: LONG TERM TREATMENT

- Sometimes a permittee / operator may need to treat water prior to it leaving the permit area to maintain compliance with the KPDES permit. Whenever this happens, the site is evaluated for placement on the <u>Long Term</u> Treatment List.
 - Permittees may treat water via chemical (active) or non-chemical treatment (passive).
 - Discussed in Module 4.



COAL PROGRAM: LONG TERM TREATMENT

- Whenever a permittee is added to the LTT list, communication between DMRE and the Division of Mine Permits (DMP) is initiated in order to request additional bond from the permittee.
 - Bond calculations include chemical and maintenance costs; labor cost; initial set-up costs; and any other costs incurred by the permittee per year multiplied by a factor of 25.
- The site **cannot be removed** from the list until the water quality issues are resolved (water chemistry in compliance for 12 consecutive months with no treatment).



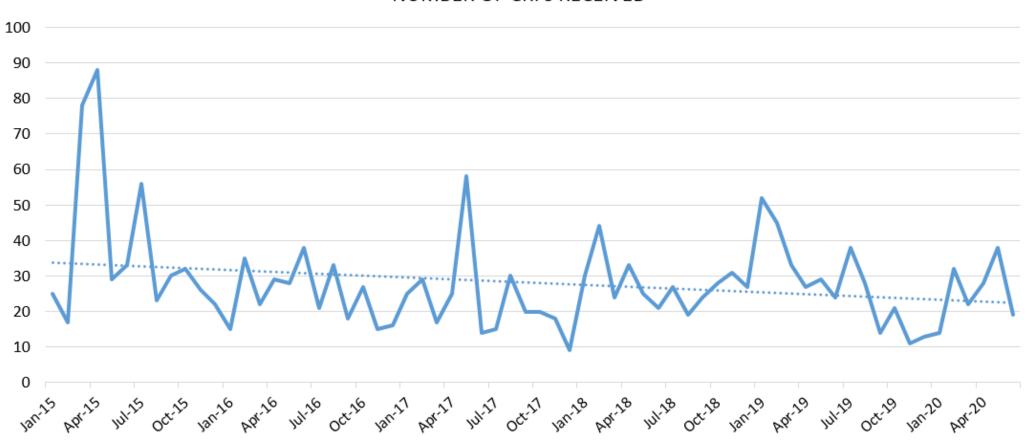
COAL PROGRAM: CITIZEN'S REQUEST FOR INSPECTION

- DMRE inspection staff respond to citizen complaints regarding problems and concerns that are potentially related to active and idled mining.
- These complaints are referred to as 'Citizen's Requests for Inspections', or CRIs, and must be responded to within mandated time frames.
 - Complaints often involve seeps, landslides, subsidence, and water wells
 - The number of complaints received often correlates with extreme weather events.



COAL PROGRAM: CITIZEN'S REQUEST FOR INSPECTION

NUMBER OF CRI'S RECEIVED



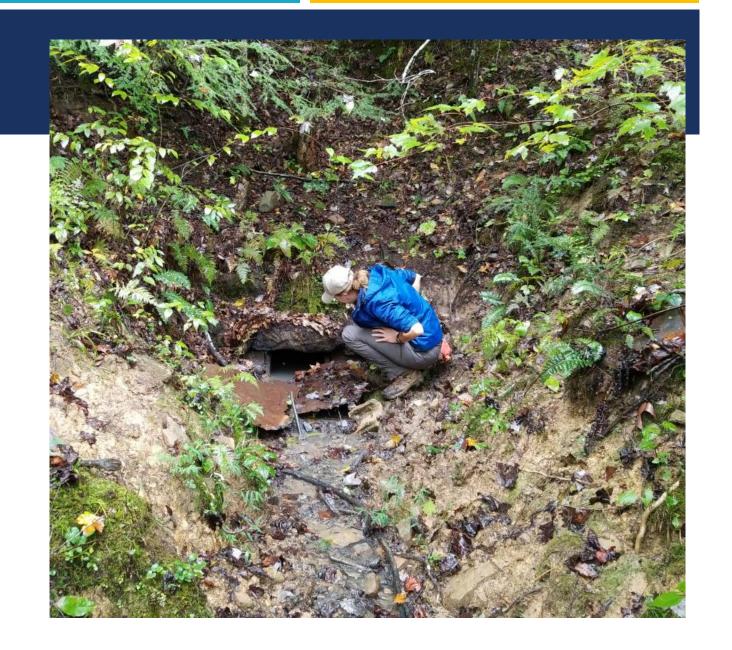
COAL PROGRAM: CITIZENS REQUEST FOR INSPECTION



- Complaints regarding complex hydrologic issues are referred to the Complaints & Technical Investigations Section of DMRE for comprehensive review.
- DMRE staff have been working to improve response times to CRI's and to reduce the backlog of complaints.
 - While the overall number of investigations has declined with industry, the complexity of investigations and their litigiousness has increased.
 - In 2019, additional investigation staff were hired in the central Frankfort office, the Hazard Branch, and the Pikeville Branch to address these issues.

COAL PROGRAM: CITIZENS REQUEST FOR INSPECTION

- To file a Citizen's Request for Inspection:
 - Contact your Regional Office.
 - Explain the nature and location of your concerns.
 - Complaints can be anonymous (ensure you state that you prefer to remain anonymous).
 - A final response letter from DMRE will be sent upon conclusion of the inspection/investigation.



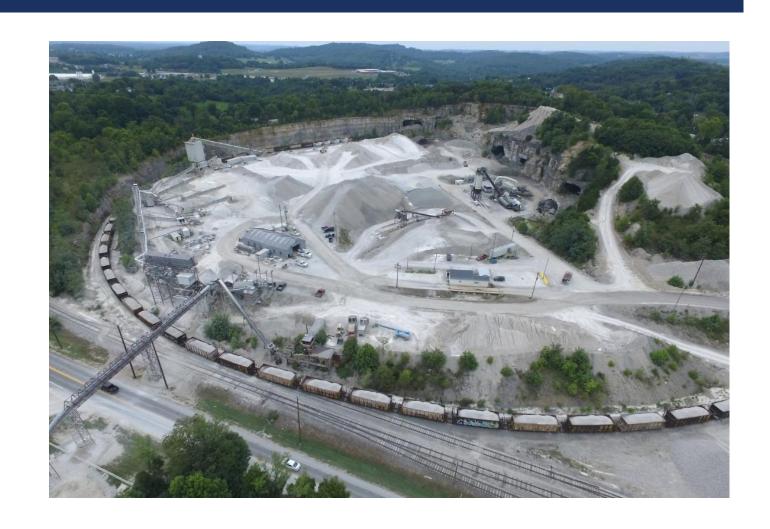
NON-COAL PROGRAM: OVERVIEW

- The Non-Coal Review Section of the Division of Mine Reclamation and Enforcement (DMRE) permits, regulates and enforces the surface mining reclamation laws and regulations for non-coal mining sites in the State.
- Non-coal mining includes:
 - Limestone, dolomite, sand, gravel, clay, fluorspar, tar sands or rock asphalt, shale, surface effects of dredging river sand and gravel, and other vein minerals.



NON-COAL PROGRAM: PERMIT REVIEW AND ENFORCEMENT

- As of FY2020:
 - 223 active non-coal permits in Kentucky
 - 40,645 total permitted acres
 - 1,388 inspections conducted



NON-COAL PROGRAM: PERMITS

Distribution of Non-Coal Permits Across Kentucky



EXPLOSIVES AND BLASTING PROGRAM: OVERVIEW



- The statutory responsibility of the Explosives and Blasting Section is to maintain the safety of blasters in the Commonwealth and to protect the public from the harmful effects of blasting operations.
- The Section is in charge of:
 - Licensing blasters
 - Responding to blasting complaints
 - Training
 - Testing
 - Issuing permits to purchase or possess explosives
 - Controls the manufacture, transportation, storage, distribution, and eventual use of explosives.

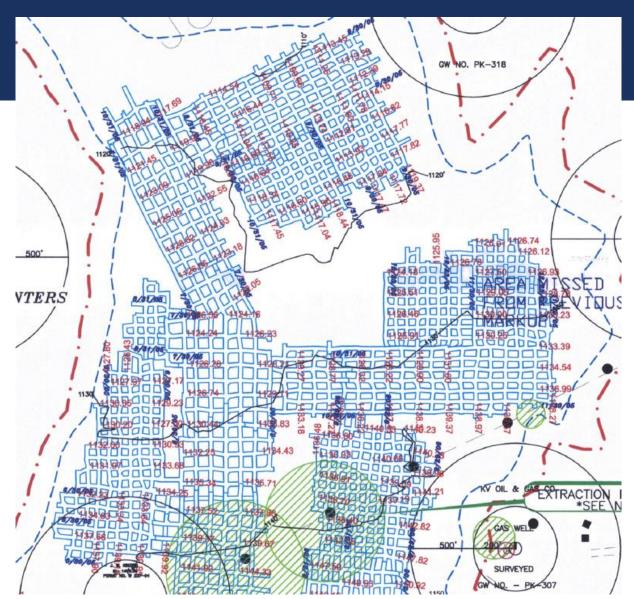
EXPLOSIVES AND BLASTING PROGRAM: OVERVIEW



- Responsible for the inspection and enforcement of the use of explosives in Kentucky.
- This includes the following:
 - Building demolition
 - Mining
 - Road construction
- In FY2019, the Explosives and Blasting Section conducted 584 blasting inspections.

ONLINE RESOURCES

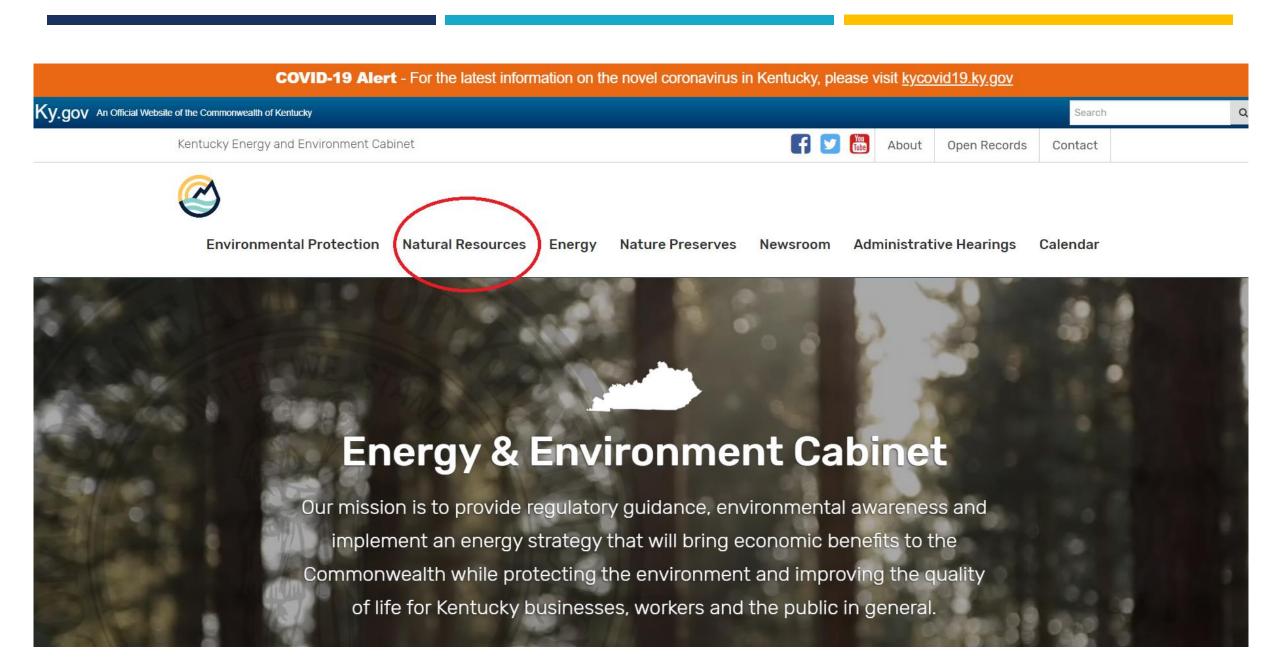
- GIS Support Section of DMP
 - Provides technical geographic information system and mapping support for DMP and DMRE.
 - Includes georeferencing Mine Reclamation Plan maps, scanning historical mine maps, and georeferencing annual mine maps from the Office of Mine Safety and Licensing.
 - Used by the Department of Revenue for annual unmined mineral tax calculations and are also uploaded to the Kentucky Mine Mapping Initiative database.



ONLINE RESOURCES

- Numerous online tools are available to the general public from the EEC website:
 - These tools include:
 - Surface Mining Information System (SMIS)
 - Surface Mining Interactive Viewer
 - Kentucky Mine Mapping Information System
 - Cumulative Hydrologic Impact Assessments
- Access these tools by visiting the EEC website: https://eec.ky.gov/Natural-Resources/Mining/Pages/default.aspx





NATURAL RESOURCES



A / Natural Resources

Natural Resource Divisions



Conservation

Provides support to Kentucky's 121 local conservation districts in the development and implementation of sound soil and water conservation programs.



Forestry

Works to protect, conserve and enhance Kentucky's forest resources through stewardship and forest protection programs.





Mining

Supports the inspection, permitting, and reclamation of Kentucky's coal mines and the safety of mine workers.



DNR contacts, phone directory, organizational structure and directions can be found here.

DNR Public Notices

This page contains Public Hearing notices for Conservation, Forestry, Mining, Oil & Gas, 401 Water Quality, and Nature Preserves.

Kentucky Reclamation Guaranty > Fund

The fund is a revolving, interest-bearing account that will provide financial assistance to the cabinet in the event the permit-specific reclamation bond is insufficient to complete reclamation on a mine site.

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MINING

A Natural Resources / Mining



Mine Reclamation and Enforcement

Responsible for inspecting all surface and underground coal mining permits in the state to assure compliance with the 1977 Federal Surface Mining Control Act.



Mine Permits

Protect human health and the environment from adverse effects of coal mining and reclamation operations.



Hotline

24-Hour Emergency Toll-Free Number

Surface Mining Information

Surface Mining Interactive

Mine Mapping Information

S

System (SMIS)

Viewer

System

Whenever a serious physical injury or loss of life occurs in a mine or in the machinery connected therewith the mine foreman in charge of the mine or his designee, shall within 15 minutes of



Mine Safety

Ensuring Kentucky coal miners are provided with a safe working environment, effective training and ensure the statutes and regulations regarding coal mining are enforced.

















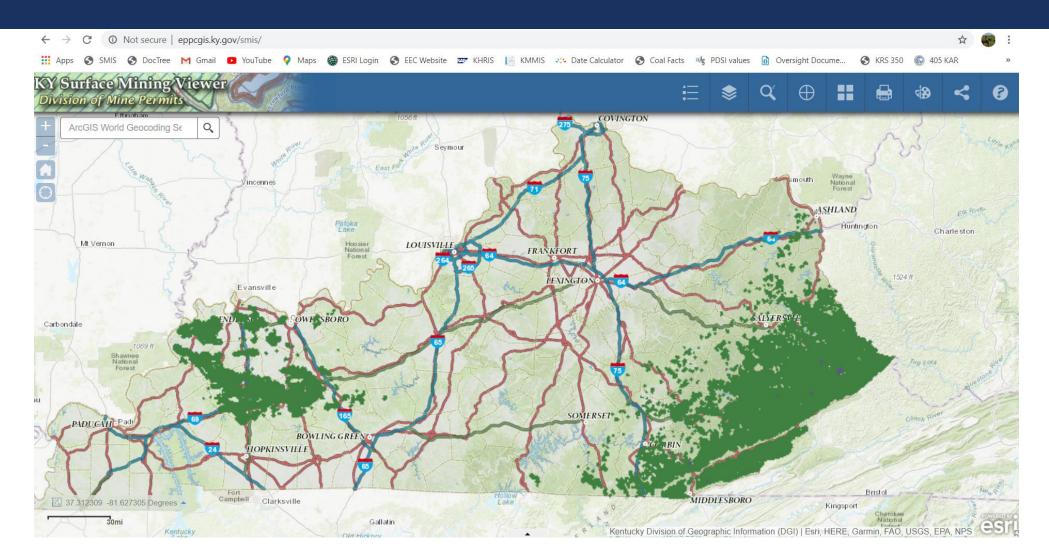




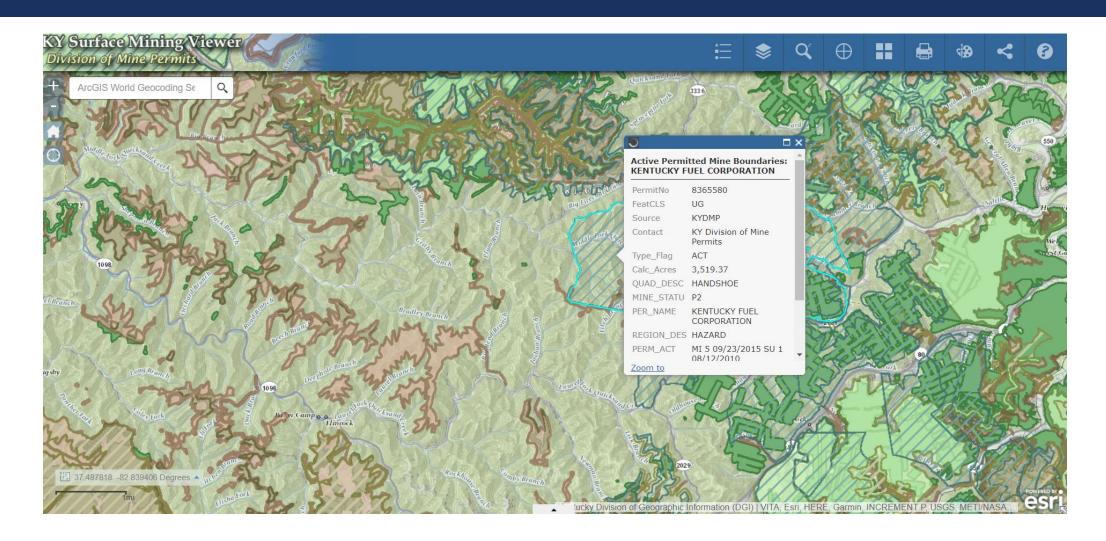




ONLINE RESOURCES: SURFACE MINING INTERACTIVE VIEWER



ONLINE RESOURCES: SURFACE MINING INTERACTIVE VIEWER





A / Natural Resources / Mining / Surface Mining Information System

The Kentucky Surface Mining Information System (SMIS) is an extensive computer database that is used for tracking all permitting and enforcement actions on coal mining activity in the Commonwealth of Kentucky. Examples of information contained in SMIS include:

- status of pending and issued permit applications;
- general background information on permitted coal mining operations;
- · inspection background and frequency;
- · status of mining activity;
- · past or pending violation problems; and,
- · performance bond information.

Recommended Prerequisites:

- The recommended browser for accessing SMIS is either Google Chrome, Mozilla Firefox or Microsoft Edge. SMIS will not work with Internet Explorer
- 2. A 24 inch monitor is recommended but would adjust accordingly to any monitor size
- 3. We recommend a resolution of 1920 x 1080



Please contact ☑ jim.neal@ky.gov with any issued

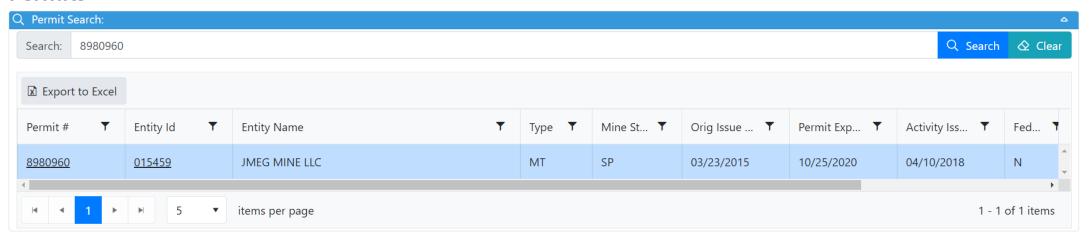
SMIS Login

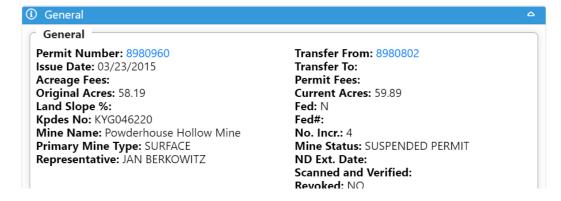
Please Note !!! Our SMIS database is refreshed nightly from 1-2:30 a.m. EST. SMIS will be unavailable during this process S



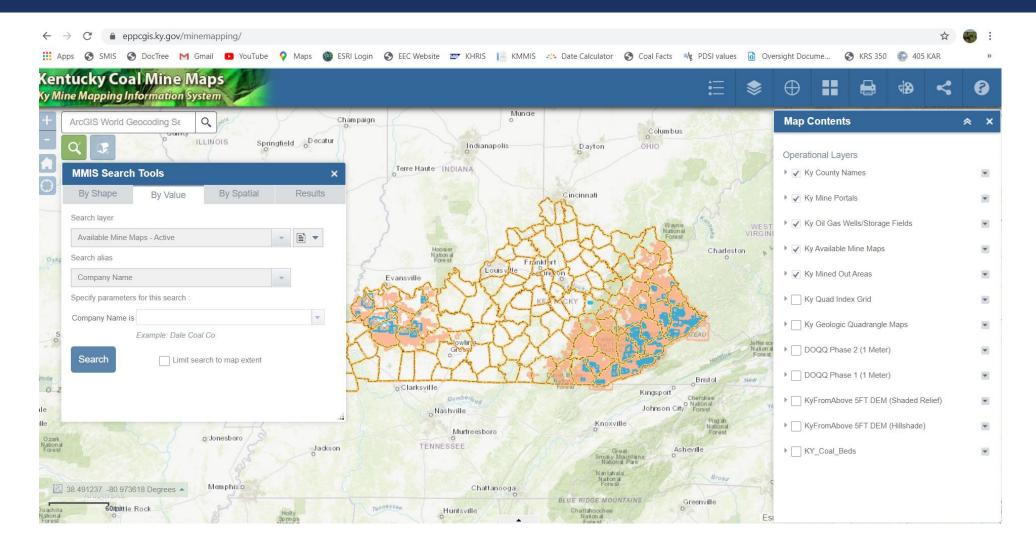
SMIS SMIS ▼

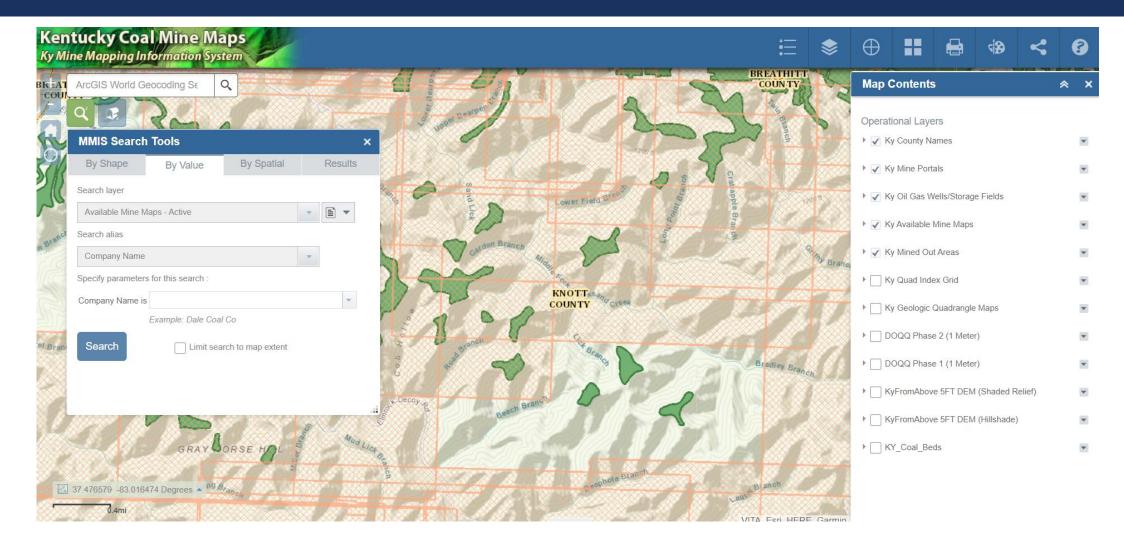
Permits

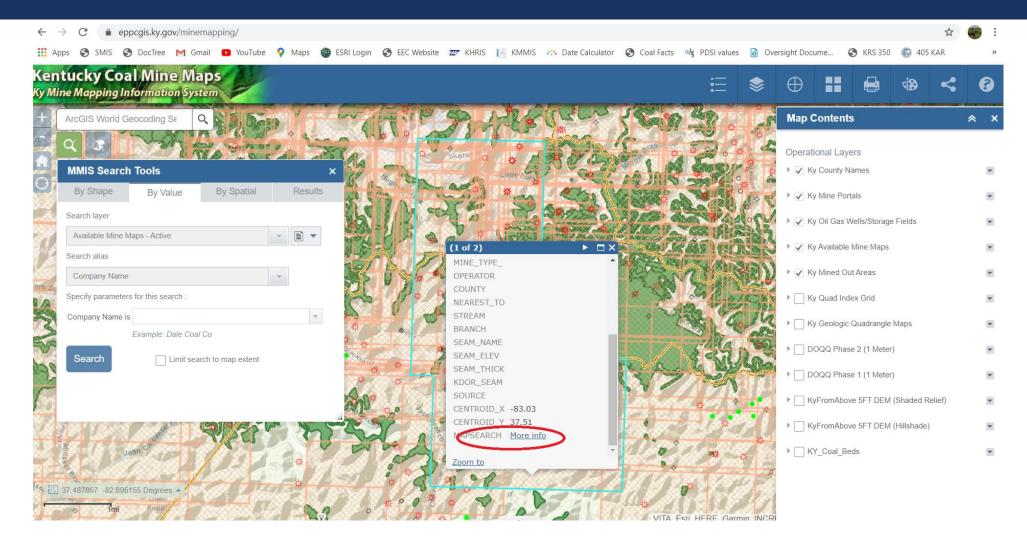




1 Suspensions				- 4	
Reason Description	Start Date	Date Lifted	Comments		
UNPAID KRGF FEES	05/30/2019				
Activity	Date				
PERMIT SUSPENDED	05/30/2019				
UNPAID KRGF FEES	11/27/2017	12/07/2017			
Activity		Date			
SUSPENSION LIFTED	12/07/2017				

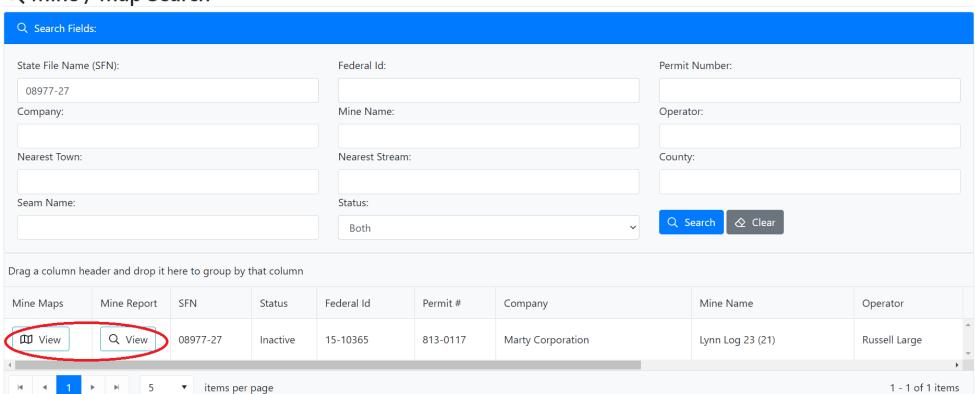


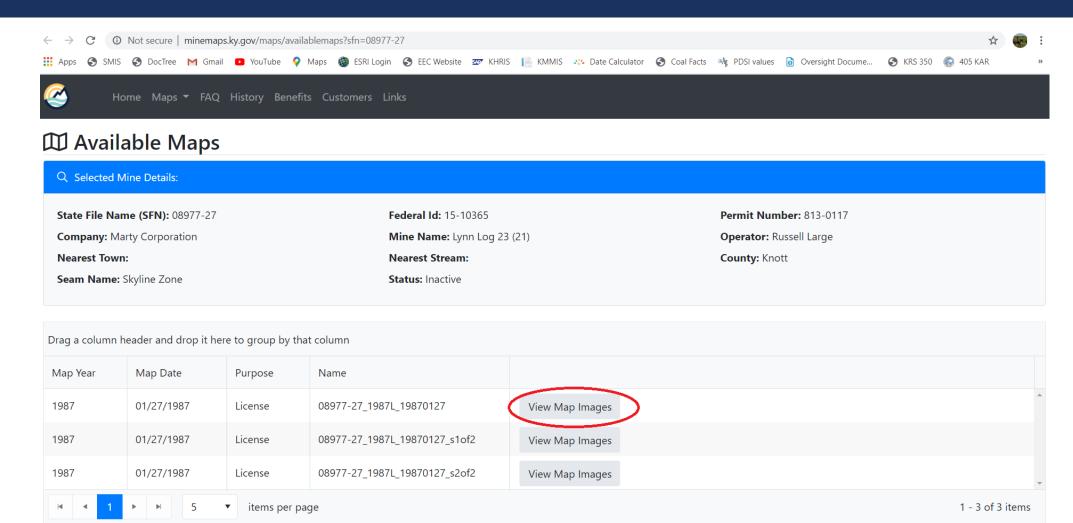


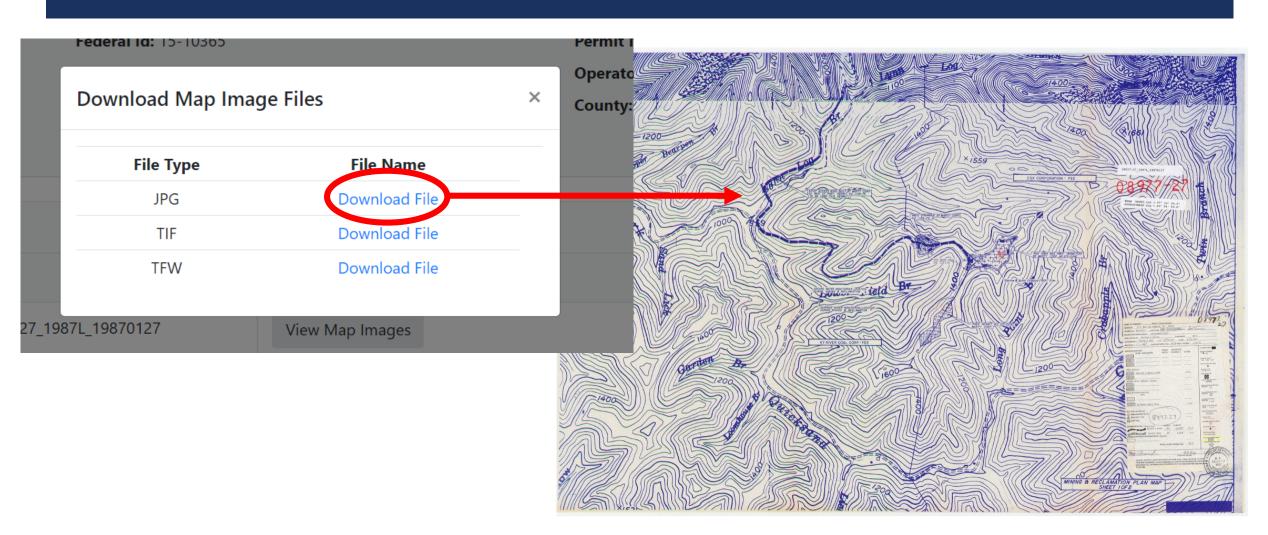




Q Mine / Map Search







Natural Resource Divisions



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Forestry

Works to protect, conserve and enhance Kentucky's forest resources through stewardship and forest protection programs.



Mining

Supports the inspection, permitting, and reclamation of Kentucky's coal mines and the safety of mine workers.



Oil & Gas

Oversees the permitting, inspection, and reclamation of the crude oil and natural gas industry in the Commonwealth.

About DNR

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This page contains Public Hearing notices for Conservation, Forestry, Mining, Oil & Gas, 401 Water Quality, and Nature Preserves.

Kentucky Reclamation Guaranty Fund

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Reclamation Advisory Memoranda (RAM) List

A RAM is an open correspondence from the commissioner that provides information related to DNR's surface mining regulatory program

Kentucky Underground Mine Mapping Information System

Public access to Kentucky underground mine maps and associated information.

Careers

If you are interested in working at the Kentucky DNR we encourage you to Home Maps ▼ FAQ History Benefits Customers Links

Annual Reports

Coal Seam Listings

GIS Data

Interactive Maps

Metadata

Mine/Map Search



Users of the Kentucky Mine Mapping Information System web site and all associated data and resources should carefully read the metadata to determine if a particular published resource is of sufficient accuracy for their particular application. When any question as to currency or degree of accuracy is not adequately answered within the metadata, users are encouraged to contact the contributing agency directly using the contact information provided at the bottom of this page.

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ONLINE RESOURCES: CUMULATIVE HYDROLOGIC IMPACT ASSESSMENTS

https://eec.ky.gov/Natural-Resources/Mining/Mine-Permits/Pages/Cumulative-Hydrologic-Impact-Assessment.aspx

Extensive data for HUC 12 watersheds:

Surface water quality

Benthics

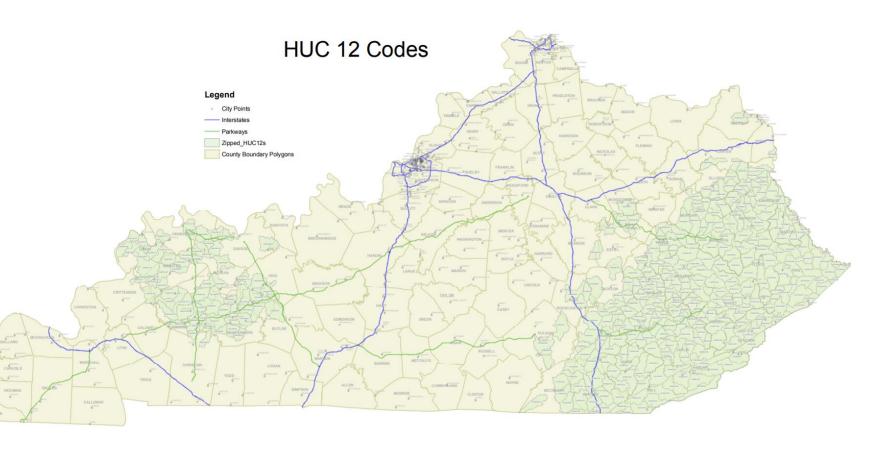
Groundwater quality

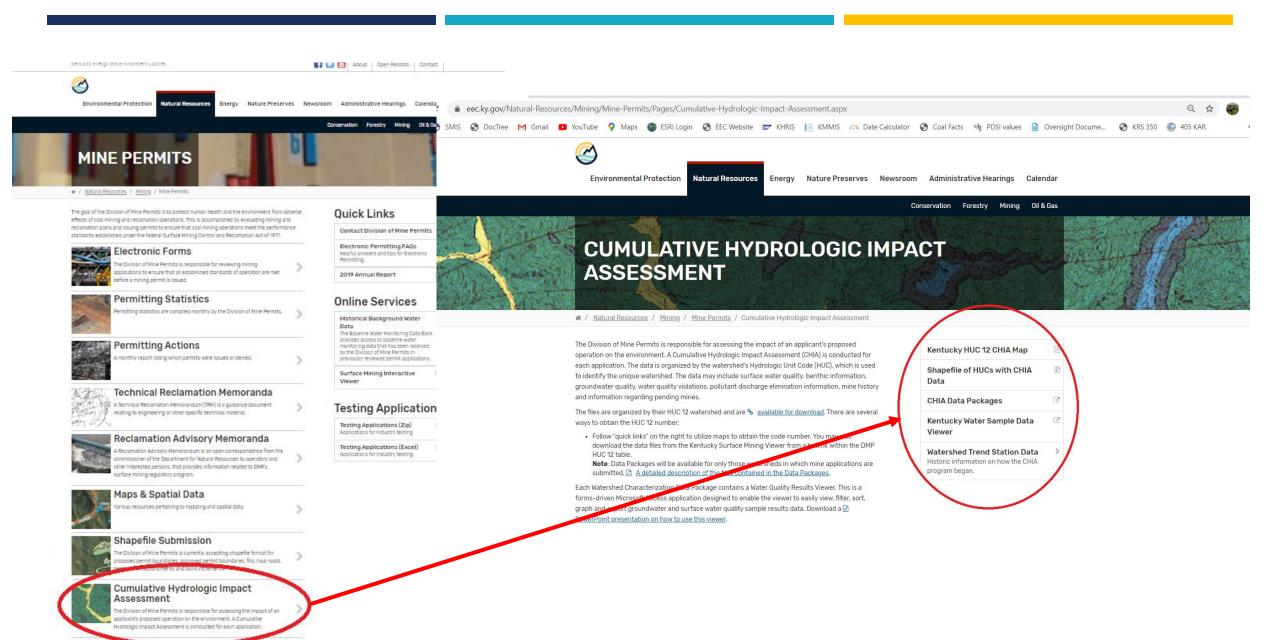
Water quality violations

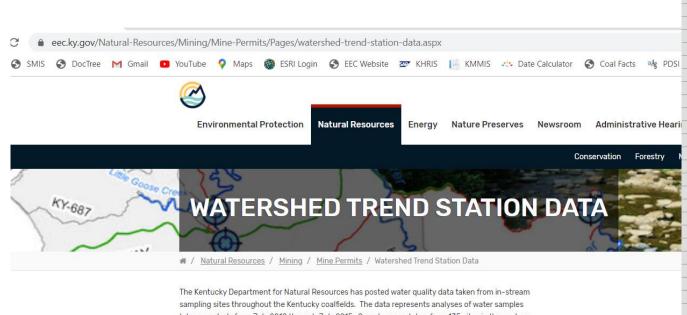
KPDES information

Mine history

Information regarding pending mines.







taken quarterly from July 2010 through July 2015. Samples were taken from 135 sites in the eastern and western coalfields during the time period.

The project was funded by a grant from the U.S. Department of the Interior, Office of Surface Mining.

The table below lists information for each sample site and a link to its data sheet containing the measurements of concentration for tested analytes. A null value for a component indicates that the concentration is below the detection limits of the laboratory.

Watershed Trend Station Data

Watershed	HUC-12	Trend Station ID	Download	County	Lat/Long
Beaver Creek-Russel Fork	051301030201	098C00043N	Beaver Creek- Russel Fork 098C00043N.XLS	Pike	37.332477 2/-82.38682447
Beech Fork	051002020204	066B00027N	Beech Fork	Leslie	37.04380555/-83.40222275
Blackberry Creek Tug Fork	050702010310	098C00176N	Blackberry Creek Tug Fork 098C00179N.XLS	P e	37.60719098/-82.16301588

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	SAMPID	SAMPDAT	ANALYTE	RESULT	UNITS	METHOD	CIA	County	Long_	Lat
	098C0017	7/21/2015	TDS	543	mg/L	SM2540C	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Flow	15.1	cfs	Field	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Cadmium		ug/L	200.8	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Copper	3.83	ug/L	200.8	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Lead	1.42	5	200.8	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Manganes	120		200.8	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Nickel	6.34	ug/L	200.8	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Selenium			200.8	Blackberry	Pike	-82.163	37.60719
	098C0017			10.2	ug/L	200.8	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Acidity		mg/L	SM2310B	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Alkalinity	90.5	mg/L	SM2320B	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Chlorides		mg/L	SM4500-C	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Hardness 7	454	mg/L	SM2340B	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	TSS	52.5	mg/L	SM2540D	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Temp (Air)	29	Deg C	Field	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Aluminum	1090	ug/L	200.8	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Potassium	5.45	mg/L	200.7	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Sodium	17.1	mg/L	200.7	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Magnesiun	59.7	mg/L	200.7	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Calcium	83.3	mg/L	200.7	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Hardness (208	mg/L	SM2340B	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Arsenic	0.66	ug/L	200.8	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Temp (Wat	25	Deg C	Field	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	рН	7.97	SU	Field	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	SPCON	1230	uS/cm	Field	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Mercury		ug/L	245.1	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Sulfates as	314	mg/L	375.4	Blackberry	Pike	-82.163	37.60719
	098C0017	7/21/2015	Iron	0.498		200.7	Blackberry	Pike	-82.163	37.60719
	098C0017	4/13/2015	TDS		mg/L	SM2540C	Blackberry	Pike	-82.163	37.60719
	098C0017	4 /2015	Temp (Air)	25	Deg C	Field	Blackberry	Pike	-82.163	37.60719
	098C0017			14.5	cfs	Field	Blackberry	Pike	-82.163	37.60719
	098C017	4/13/2015	Selenium	2.22	ug/L	200.8	Blackberry		-82.163	37.60719
	09820017	4/13/2015	Iron	0.0643		200.7	Blackberry		-82.163	37.60719
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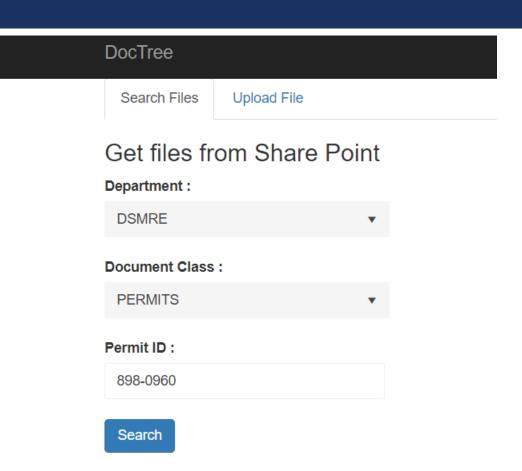
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ONLINE RESOURCES: DOCTREE

Doctree:

- Permitting and enforcement information is kept on an online data management system
- Must visit the central or regional offices to use Doctree
- Information can also be requested by Open Records:
 - E-mail <u>EEC.KORA@ky.gov</u>
 - Visit https://eec.ky.gov/pages/Open-Records.aspx#:~:text=The%20Kentucky%20Open%2 ORecords%20Act,.KORA%40ky.gov%20.



CONCLUSION

